

UNENE Graduate Course  
Reactor Thermal-Hydraulics Design and  
Analysis

McMaster University

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CATHENA T-H Models

Dr Nik Popov

# Outline

- CATHENA Introduction
- CATHENA Thermal-hydraulic Models
- CATHENA Heat Transfer Models
- CATHENA Components Models
- CATHENA Constitutive Correlations

# CATHENA

- Canadian Algorithm for THERmalhydraulic Network Analysis
- One-dimensional, two-fluid system thermalhydraulics code

# Intrinsic Modelling Assumptions

- All variables are time & area averages
  - Results can not be expected to apply to either very short time or very short spatial increments
    - $\Delta t$  must be large enough that a “time” average is meaningful. For example, larger than the time required for a bubble to pass a given location
    - $\Delta z$  must be larger than the bubble diameter
- Kinetic energy terms usually neglected in comparison with thermal energy transfers
  - Implies less accuracy for high velocity gas flows – e.g., near a break or gas shock tube simulations
- Axial transfers (conduction, bulk shear) usually neglected
  - Axial conduction in fluid is included

# Constitutive Assumptions

- Flow regime map is calculated based on local variables however most transition criteria are developed from steady-state, well-developed flow conditions (visual observation a long distance from inlet or other disturbances)
  - Time & distance required for transition to occur is neglected
    - Bubbles coalesce instantaneously
    - Flow stratifies instantaneously
  - Transitions will be calculated to occur more quickly than observed >> hydraulic calculations can be expected to be less “stable” than observed
- Correlations are based on steady-state, well developed conditions
  - Time required to develop boundary layers assumed in shear and heat transfer correlations is neglected >> reduced stability

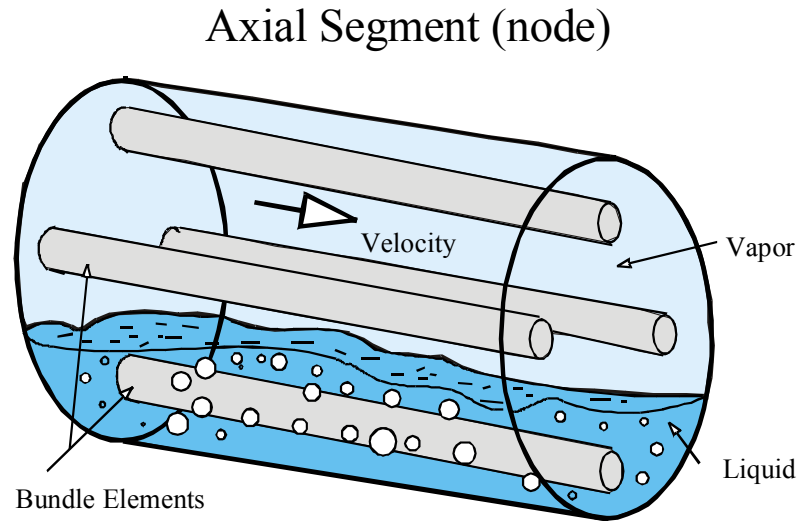
# Principal Components of CATHENA

- Thermalhydraulic Model
- Solid Heat Transfer Model (GENHTP)
- Component Models
- Control System
- Pre-Processing Utilities

# CATHENA Thermal-hydraulic Model

- Full Network, User Defined by Input File
- Mass Conservative
- Special Consideration of Horizontal Stratified Flow
- Automated Timestep Control Algorithm

# CATHENA Thermal-hydraulic Model

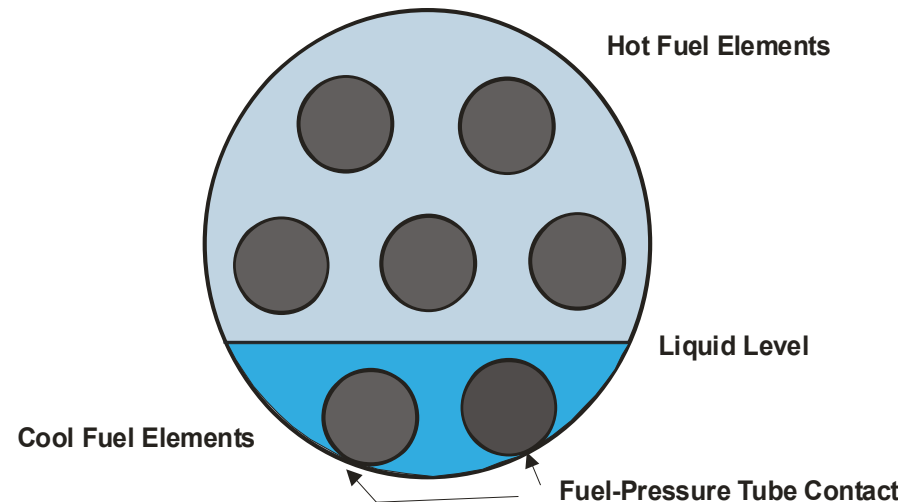


- non-equilibrium model (2-velocities, 2-temperatures 2-pressures) plus noncondensables
- flow regime dependent constitutive relations couple two-phase model



# CATHENA Thermal-hydraulic Model

- Fluids Available
  - H<sub>2</sub>O and D<sub>2</sub>O
- Noncondensables (carried with vapour)
  - Air
  - N<sub>2</sub>
  - H<sub>2</sub>
  - He
  - Ar
  - CO<sub>2</sub>



# CATHENA Component Models

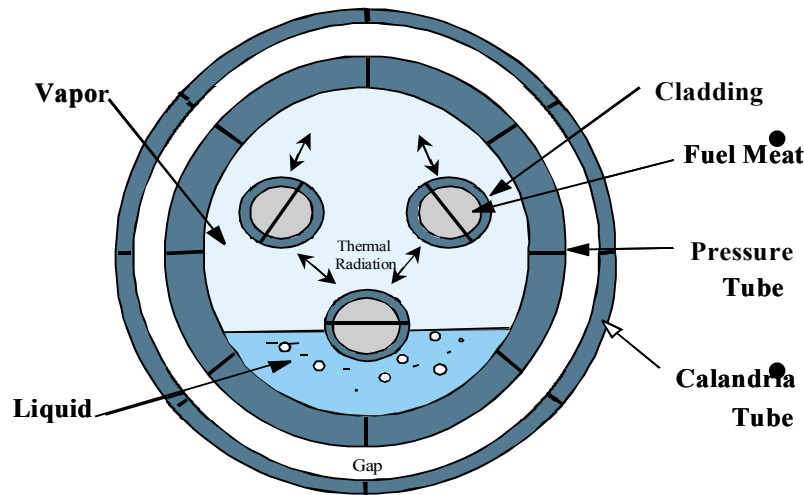
BLA CHF  
CREPT PRESSURE TUBE  
DELAY LINE  
DISCHARGE MODEL  
DYNAMIC AREA FEEDBACK  
DYNAMIC VOLUME  
FEEDBACK  
ECI ACCUMULATOR MODEL

HEAT BALANCE  
HEAT EXCHANGER  
JUNCTION  
RESISTANCE  
REACTOR KINETICS  
PUMP  
SEPARATOR  
VALVE

# **CATHENA Solid-to-fluid Heat Transfer Model (GENHTP)**

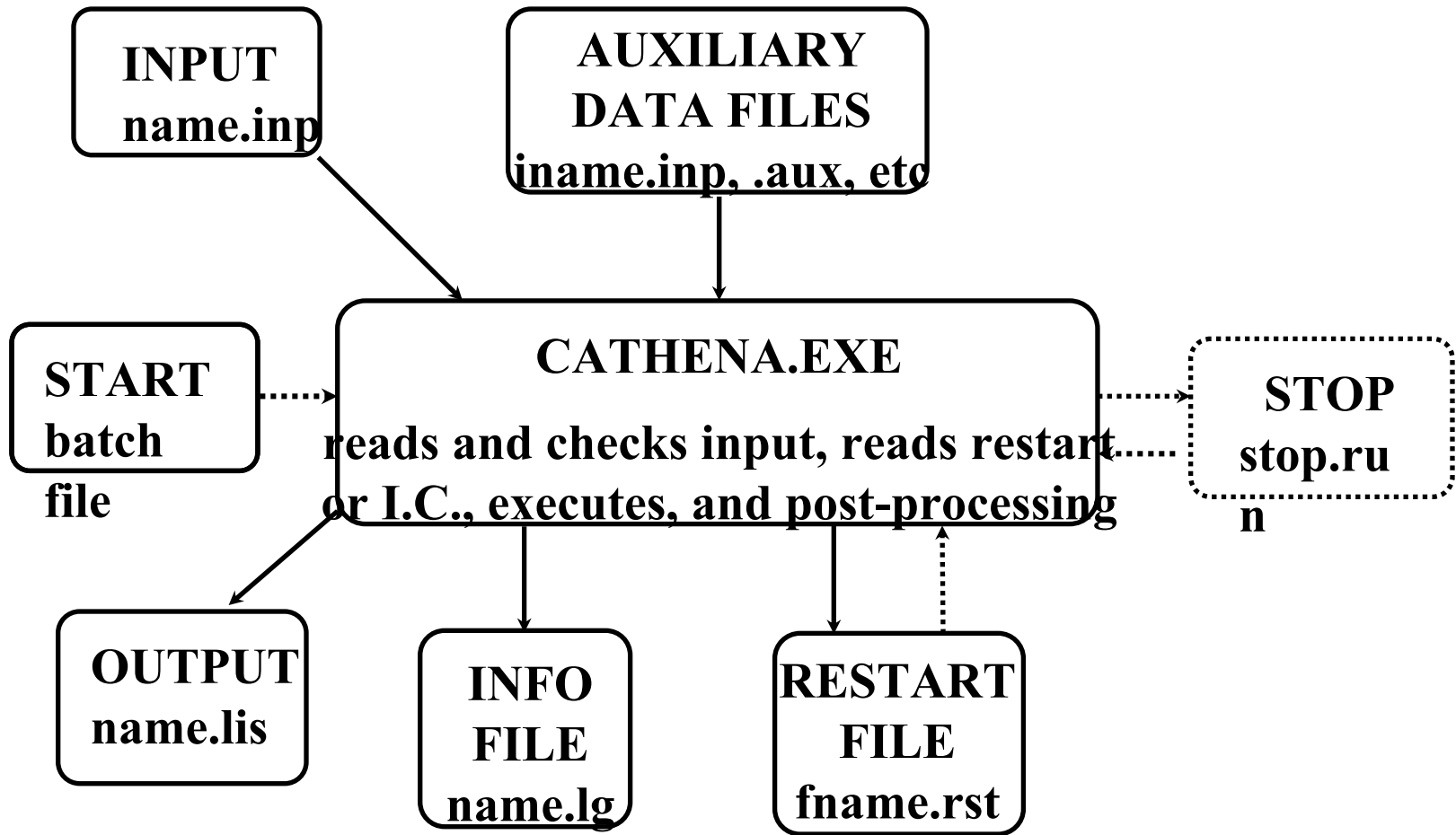
- Multiple Surfaces per Thermalhydraulic Node
- Modelling of Heat Transfer in Pin Bundles for Stratified Flow Regime
- Default Set of Heat Transfer Correlations for Entire Boiling Curve
- Several Heat Flux Integration Methods
- Built-in Temperature Dependent Property Tables

# CATHENA Solid Heat Transfer Model (GENHTP)



- User specified number of heat transfer surfaces
- Thermal radiation and solid-solid contact conductance
- Zr/steam reaction and pressure-tube ballooning models available
- Thermal stratification (steam bubble)

# Overview



# System Models

BLA CHF  
CREPT PRESSURE TUBE  
DELAY LINE  
DISCHARGE MODEL  
DYNAMIC AREA FEEDBACK  
DYNAMIC VOLUME  
FEEDBACK  
ECI ACCUMULATOR MODEL  
HEAT BALANCE  
HEAT EXCHANGER

JUNCTION  
RESISTANCE  
REACTOR KINETICS  
PUMP  
SEPARATOR  
VALVE

# What is GENHTP?

## Generalized Heat Transfer Package

- Model for heat transfer within all solid components
- Handles conduction within solid components and all heat transfer between solid components and the thermalhydraulic fluids (liquid, vapour, two phase mixtures)
- Examples:
  - radial conduction within multi-region fuel
  - radial conduction with pipe walls
  - fuel pin-to-fluid heat transfer
  - pipe walls-to-fluid heat transfer

# What is GENHTP?

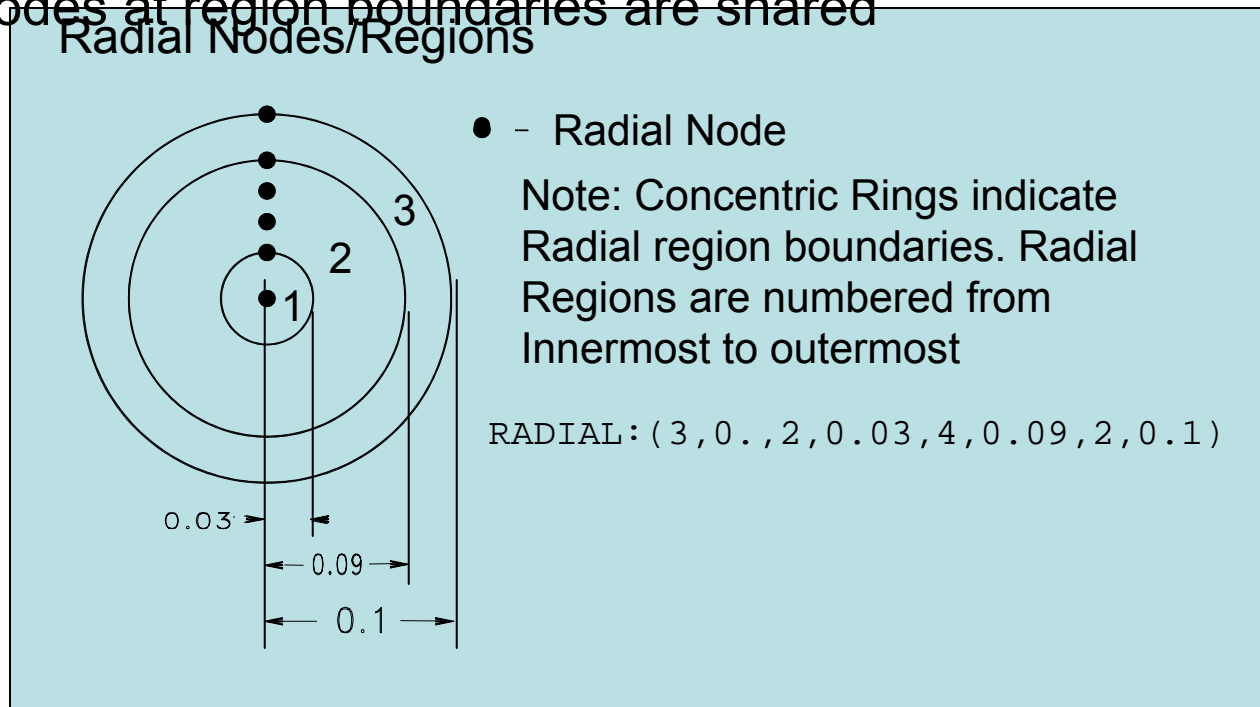
## Generalized Heat Transfer Package

- Also handles special processes
  - thermal radiation
  - solid-solid contact
  - zirconium steam oxidation
  - pressure tube deformation
  - thermal stratification (steam bubble)



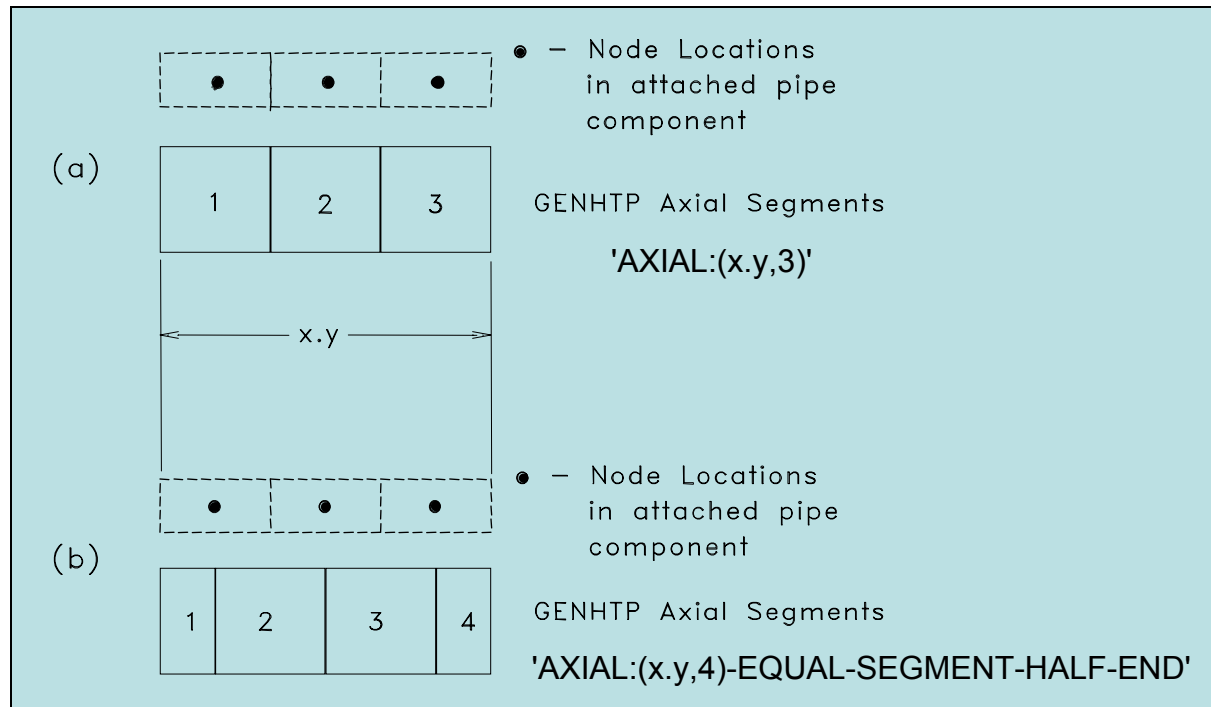
# Geometry - Radial

- Model assumes circular geometry (i.e., pipes, pins)
- A radial “region” is a portion of the solid that has a unique material property
- Each region can contain a user defined number of radial nodes
  - except “gap” regions - must have 2 nodes
- Nodes at region boundaries are shared



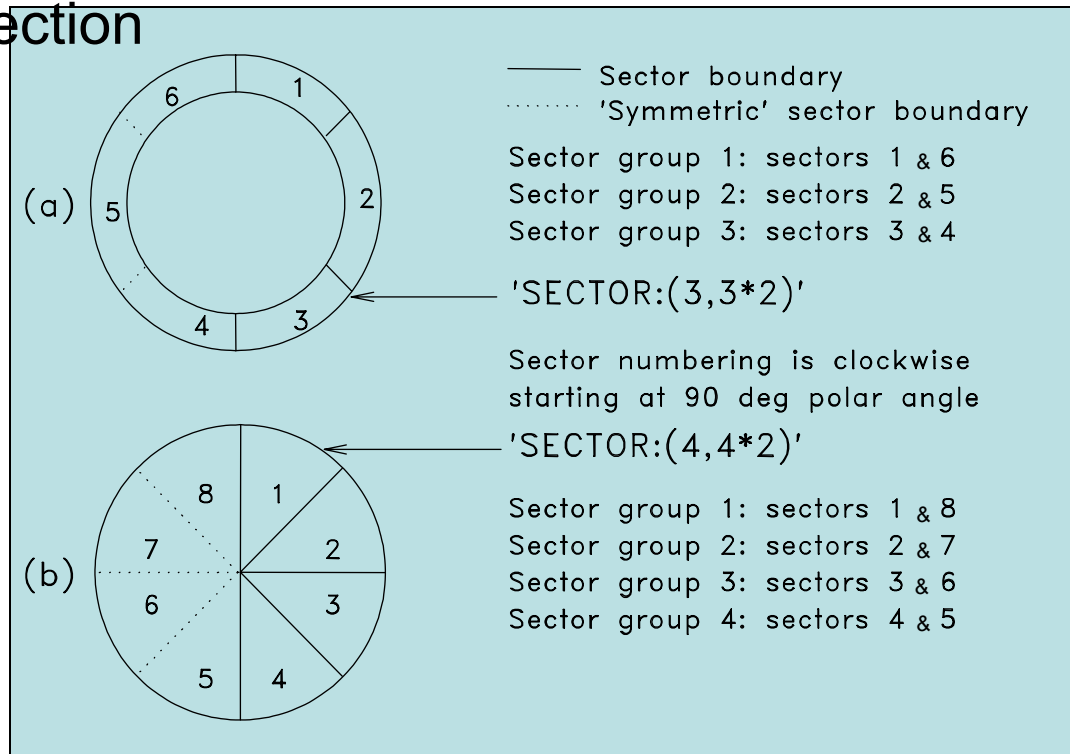
# Geometry Axial

- Model can be subdivided in the axial direction into any number of axial “segments” using ‘EQUAL-SEGMENT’, ‘EQUAL-SEGMENT-HALF-END’, ‘USER-LENGTH’ or ‘USER-BOUNDARY’ options
- No axial conduction is calculated by GENHTP



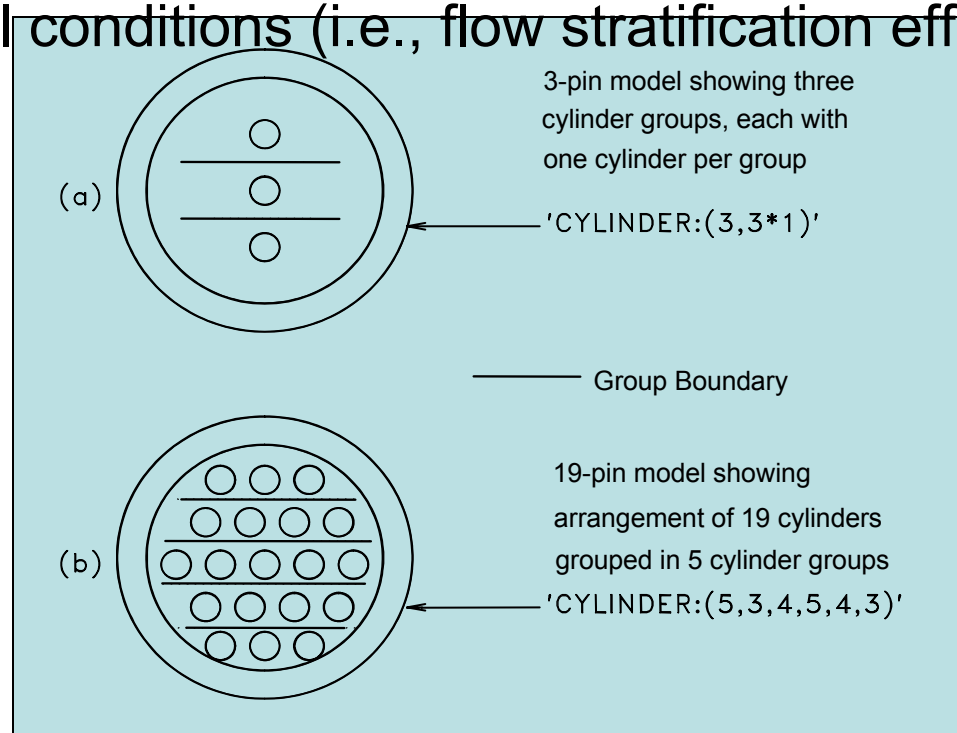
# Geometry - Circumferential

- Sectors/(sector group) used to allow subdivision in circumferential direction
- Heat conduction is only solved in circumferential direction only if specified in model identifier
- Sectors assumed to start at top and proceed in clockwise direction



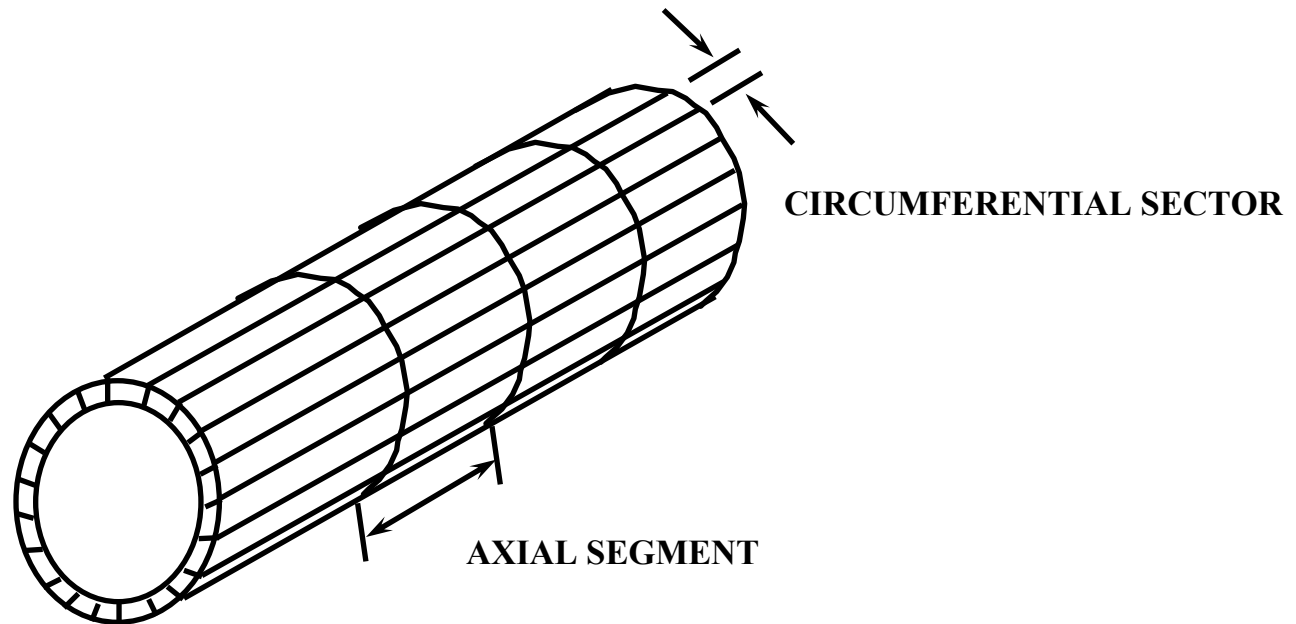
# Geometry - Cylinder

- Cylinders/(cylinder group) used when modelling a group of identical elements (i.e., pins in a fuel bundle, boiler tubes)
- 'RADIAL', 'AXIAL', 'SECTOR' describe one element in the group, whereas 'CYLINDER' specifies the number of elements and groups of elements that experience identical conditions (i.e., flow stratification effects)



# Boundary Conditions

- Used to define the number of boundary conditions applied to the surface(s) of the solid component model
- A large number of surfaces can be defined by the axial, circumferential and cylinder segmentation on the inner and outer surfaces of the model

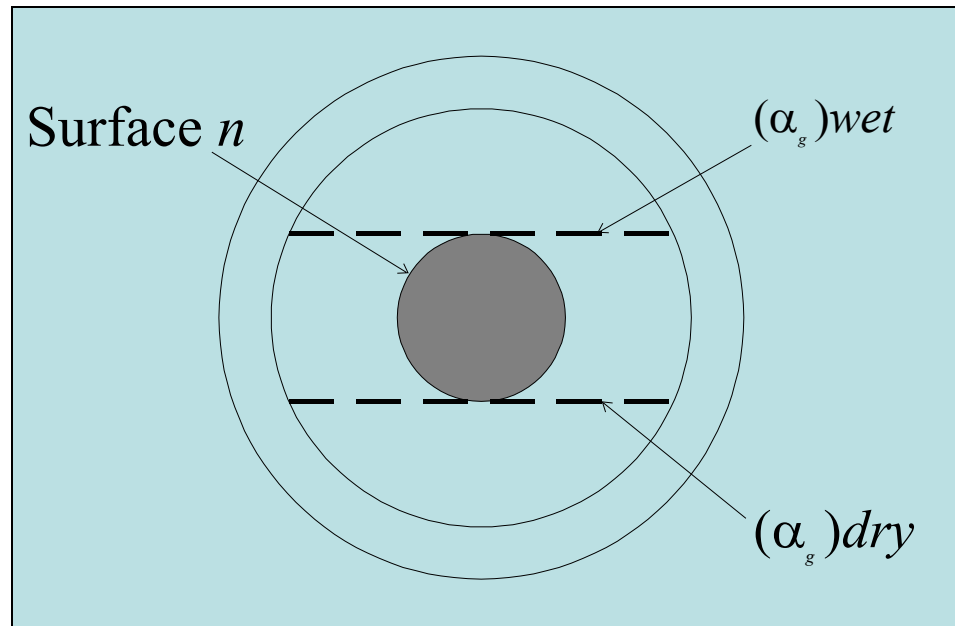


# Boundary Conditions

- If no boundary condition is applied to a surface, that surface is assumed to be thermally insulated
- Two types of BC
  - hydraulic - specifies that the surface is in contact with fluid (vapour, liquid, two-phase) found in a thermalhydraulic node
  - prescribed - specifies that the surface is in contact with a user specified condition ( $T^f$ , flux)
- Special processes like solid-solid contact and thermal radiation require that a BC be specified for the surface
- User specifies the surfaces that are in contact with the BC by identifying whether inner or outer surface and the range of segments, sectors, and cylinders

# Hydraulic BC - Alpha Wet/Dry

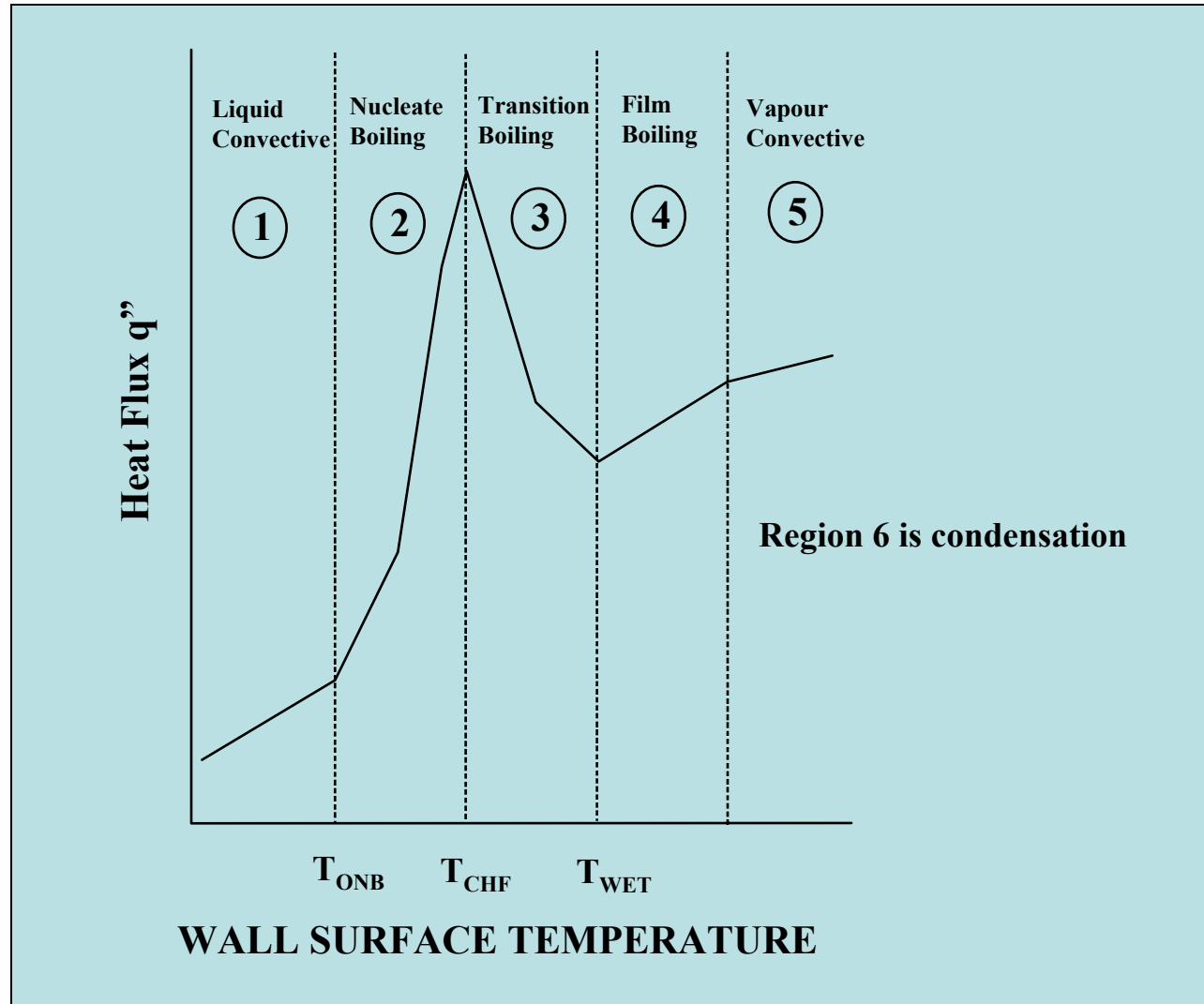
- Entry used to identify what portions of model are in contact with steam or liquid during separated (stratified or annular) two-phase flow conditions
  - $\alpha$  wet is the node void fraction that results in a surface just being below the steam/water interface
  - $\alpha$  dry is the node void fraction that results in a surface just being above the steam/water interface







# Hydraulic BC - Boiling Indices and Correlations



# Hydraulic BC - Boiling Indices and Correlations

- A number of boiling indices and correlations exist within GENHTP to calculate HTC, Q
- Use of “default” correlations recommended as heat transfer calculated by this set is smooth and continuous throughout boiling region
- Optional correlations exist for specialized applications (i.e., finned fuel)

# Prescribed BC

- Prescribed BC cannot be used to specify heat transfer between a thermalhydraulic node and a wall model surface
- Used to attach model surfaces to prescribed (user specified T, flux) boundary condition
- Several types exist including:
  - uniform HTC and T
  - spatially dependent HTC and T
  - time dependent HTC and T
  - temperature dependent HTC and T
  - time and spatially dependent HTC and T
  - uniform heat flux
  - time dependent heat flux
  - temperature dependent heat flux
  - time and spatially dependent heat flux
  - liquid bath
- Application example - heat losses from facility

# Material Properties

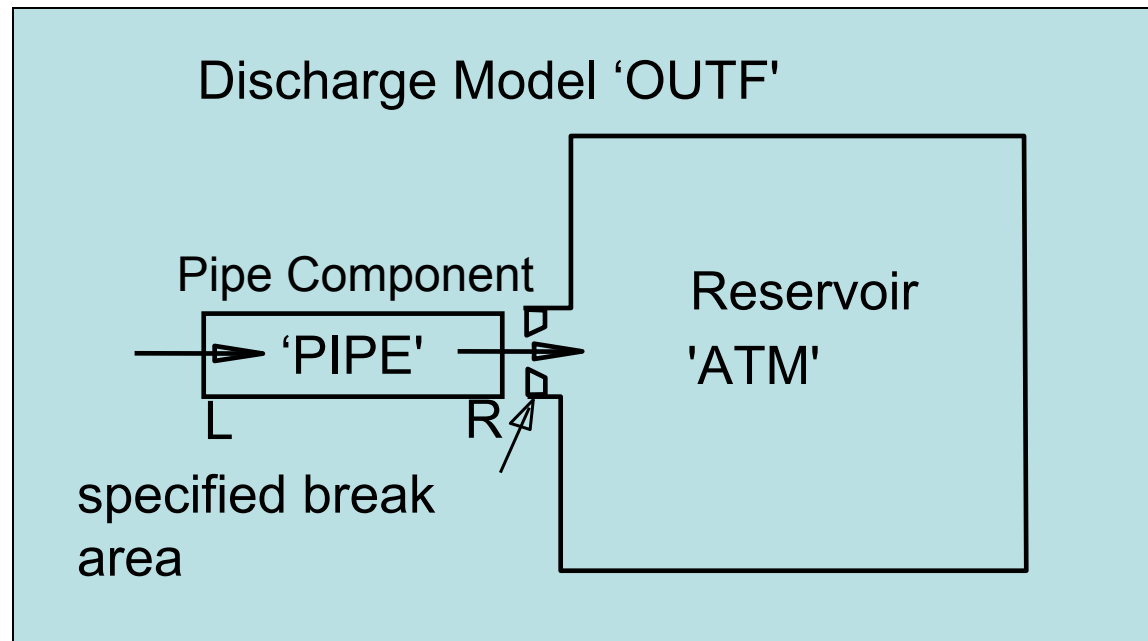
- Entry defines material thermal properties for each radial region, including annular gap
- Properties defined are thermal conductivity (K) and volumetric heat capacity ( $\rho C_p$ )
- Annular gap requires conductance and emissivity
- Material options include:
  - built-in properties (UO<sub>2</sub>, CS, SS, Zr, ZrO<sub>2</sub>)
  - constant properties
  - temperature dependent
  - time dependent
  - constant gap properties
  - temperature dependent gap properties
  - time dependent gap properties
  - spatially distribute gap properties

# Heat Generation

- Record defines the heat generation rate in each radial region of solid component except gap regions
- Heat generation options include:
  - no heat generation
  - uniform heat generation
  - spatially varying
  - time and spatially varying
  - zirconium - steam reaction
- ◆ requires that there be a Zr and a ZrO<sub>2</sub> region
- ◆ for unoxidized surfaces, an initial ZrO<sub>2</sub> region 1.0(10<sup>-6</sup>) m thick is recommended
- ◆ a number of zircaloy oxidation correlations is available but Urbanic-Heidrich is THE DEFAULT (recommended)
- ◆ Zr steam oxidation does not start until solid component temperatures reach ~ 800°C

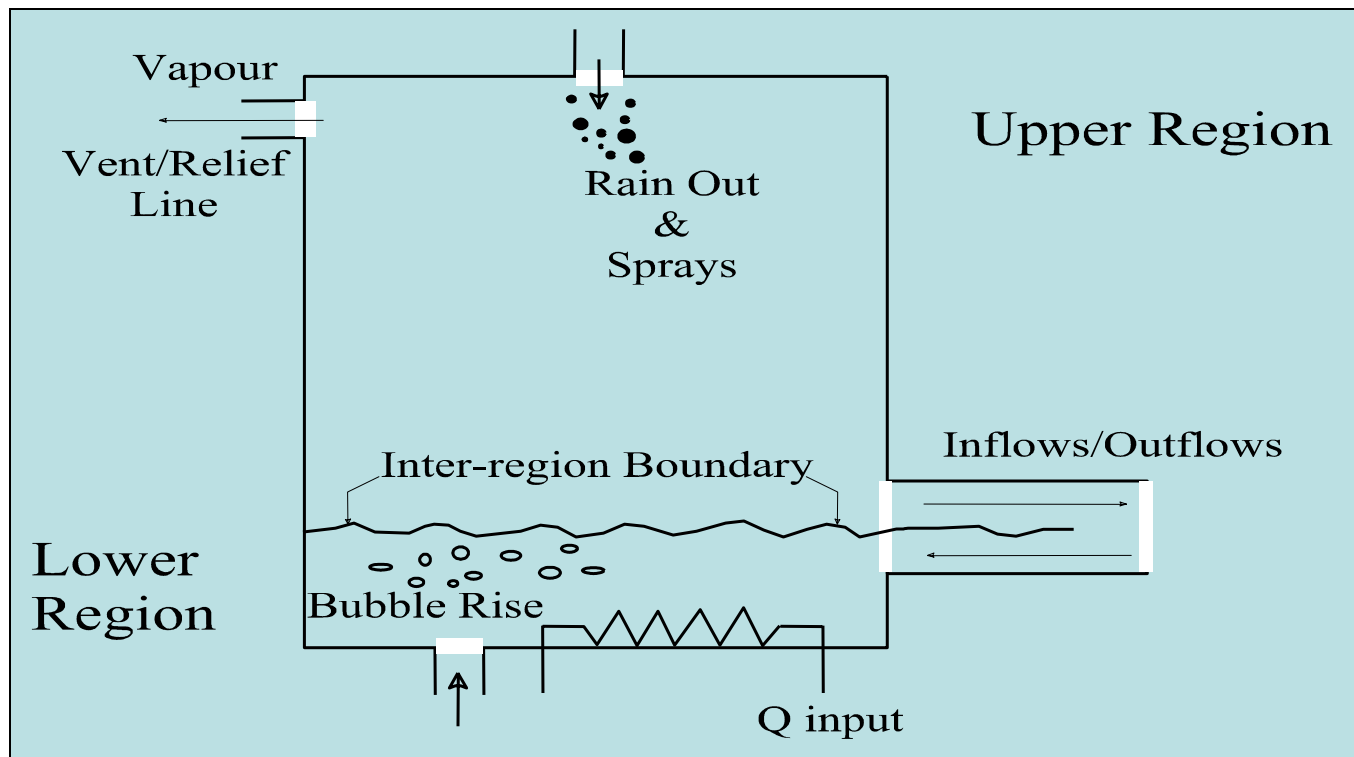
# Discharge Model

- Used to model discharge flow rate from a pressurized system
- Uses Bernoulli's equations for subcritical discharge and provides several optional choked flow models
- Applied at a connection between a pipe component and reservoir component
- Only Henry-Fauske critical flow model is formulated for both  $H_2O$  and  $D_2O$



# Tank Component

- Used to model a vessel in which the liquid level is to be monitored
- Two distinct regions are considered:
  - upper region primarily occupied by gas
  - lower region primarily occupied by liquid



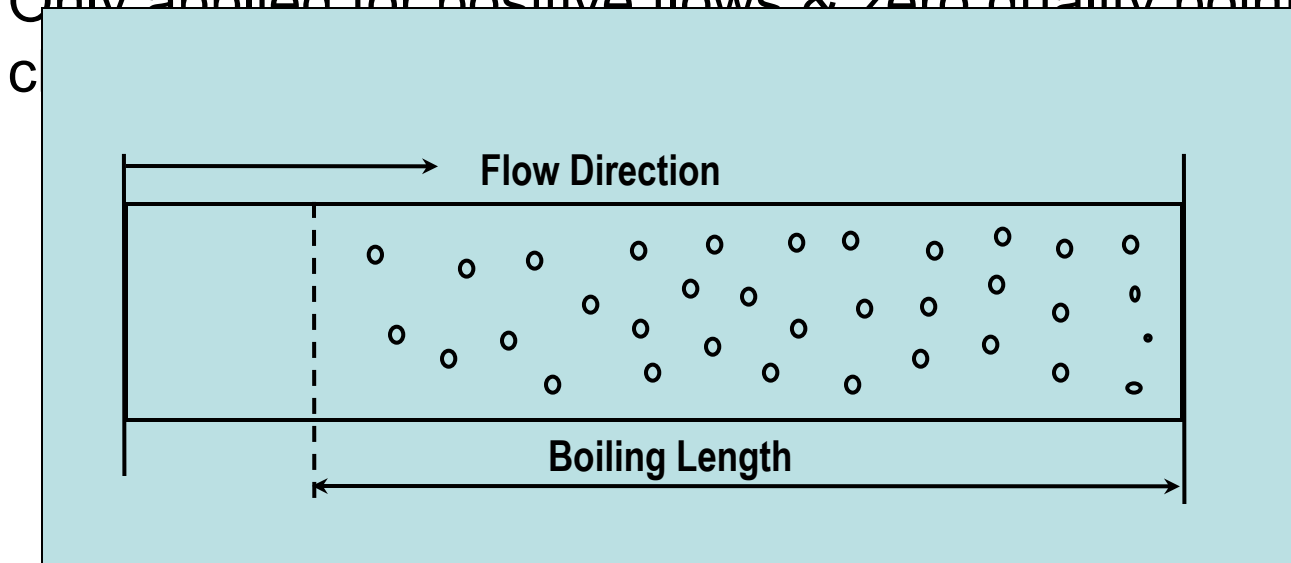
# Tank Component

- Information entered includes tank label, total tank component height, component elevation change, cross-sectional area, channel type (TANK), fluid type and tank volume
- Optional information includes max bubble rise velocity, inter-region heat transfer coefficient, HTC multiplier between noncondensable gases and liquid region, and option to turn on liquid entrainment or vapour pull through at tank connection
- Tank models can only be connected to PIPE components
- Tank models cannot be directly connected together nor to a volume component
- Abrupt area change pressure loss is calculated at pipe to tank connection
- Variable area cross section possible
- No flow within the tank is considered



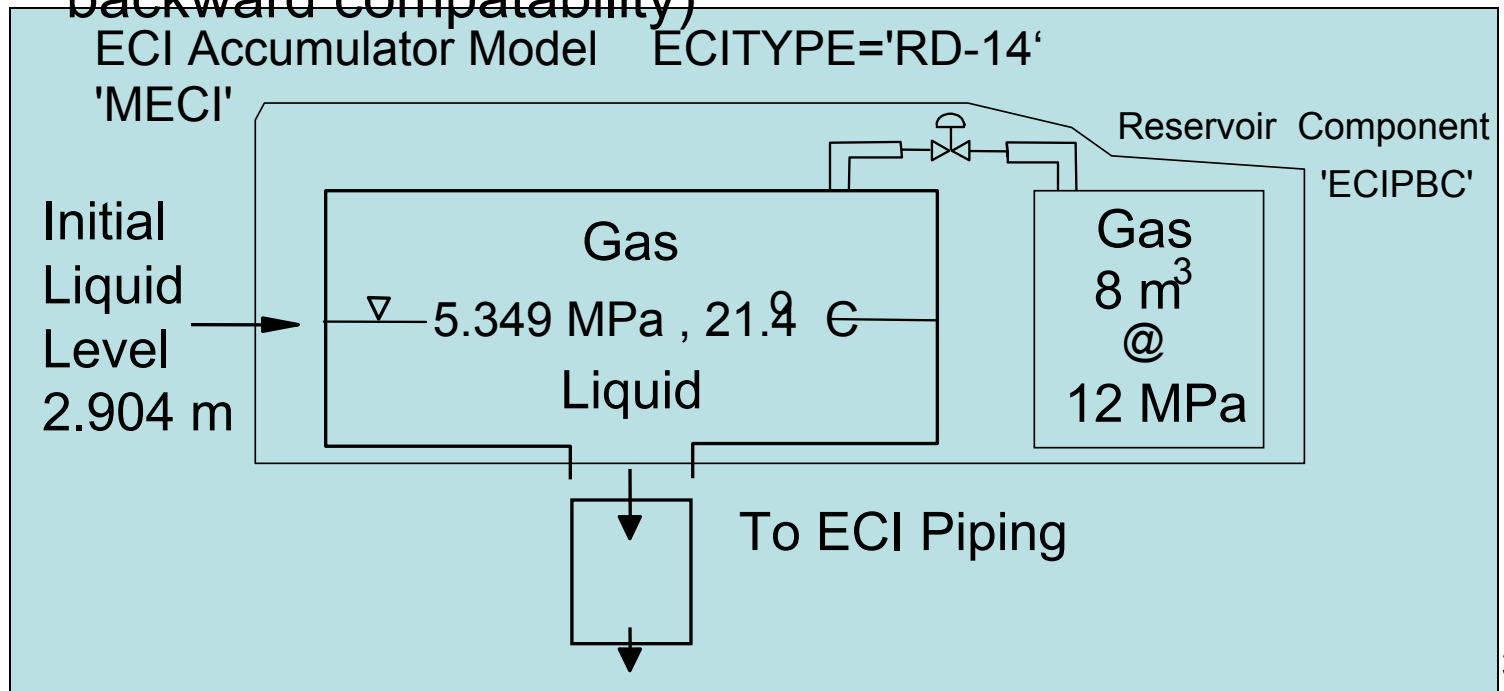
# Boiling Length Average CHF

- Can only be used for pipe components
- Applies only to fuel channels (7ELMT, 37ELMT or CANFLEX)
- Used in conjunction with a GENHTP model to apply correction to CHF calculation
- Model specifies that average heat flux seen by mixture in thermalhydraulic branch be tracked
- Only applied for positive flows & zero quality point in



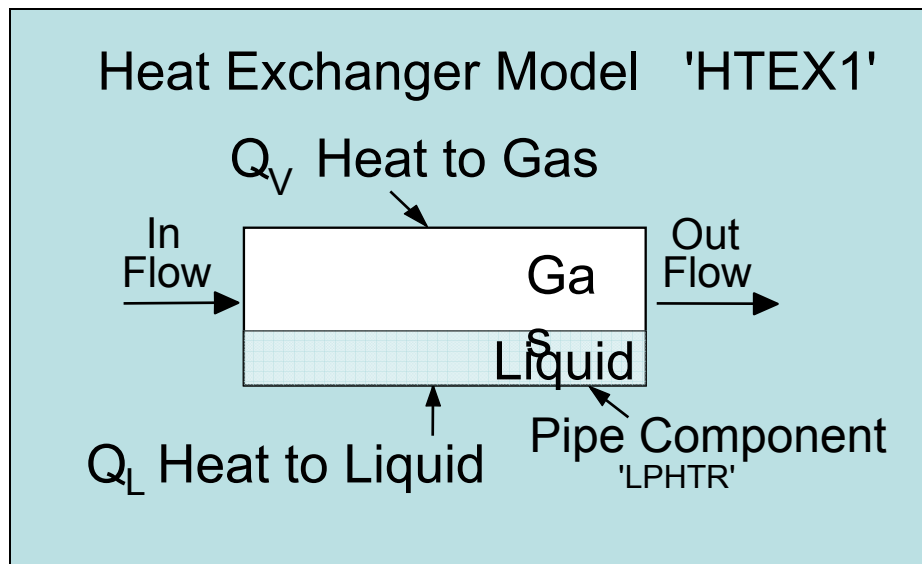
# ECI Accumulator

- Used to model Emergency Coolant Injection system
- Applied only at a reservoir component, controls temperature and pressure of reservoir
- Single-phase liquid is always assumed at the outlet of the tank
- \*model superseded by more general tank model (kept for backward compatibility)



# Heat Exchanger

- Used to calculate heat transfer from liquid and/or vapour in a pipe component to a “sink” (simplified heat exchanger model)
  - $Q_L (w) = HTCL \cdot Area \cdot (T_{sink} - T_L)$
  - $Q_V (w) = HTC_V \cdot Area \cdot (T_{sink} - T_V)$
- Model is applied to a pipe component
- User can make heat proportional to phase fraction



# Pump

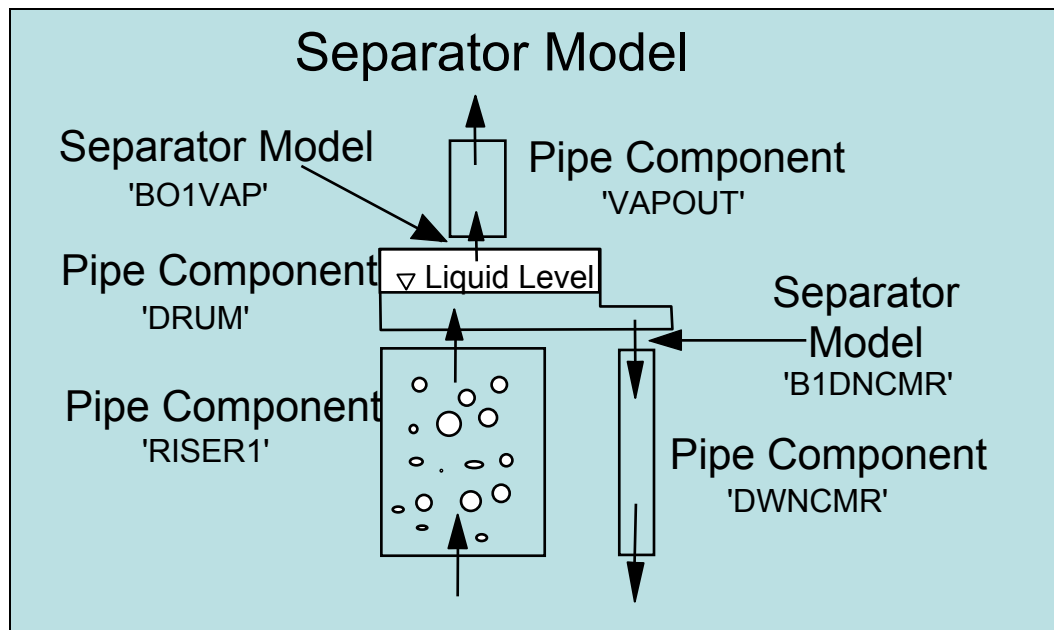
- Used to represent behaviour of a pump
- Applied between two pipe components or between a pipe and reservoir component
- Pump options include 'ANC', 'RD-14', 'USER-1P', 'USER-P', 'MRX-ANC', 'FRJ-2', 'W2-ANC', 'DARLINGTON', 'CANDU9'
- 'USER-1P' - one polynomial or table to specify the homologous pump head in single phase flow
- 'USER-P' - four polynomials or four tables to specify the homologous pump head in all four pump sectors
- Most pump options use 'ANC' curve for two-phase degraded conditions

# Separator

- Used to model phase separation effects due to pipe geometry and gravity or due to presence of a steam separator
- Model is applied at the connection between two pipe components
- Separation is assumed to occur only in positive flow direction

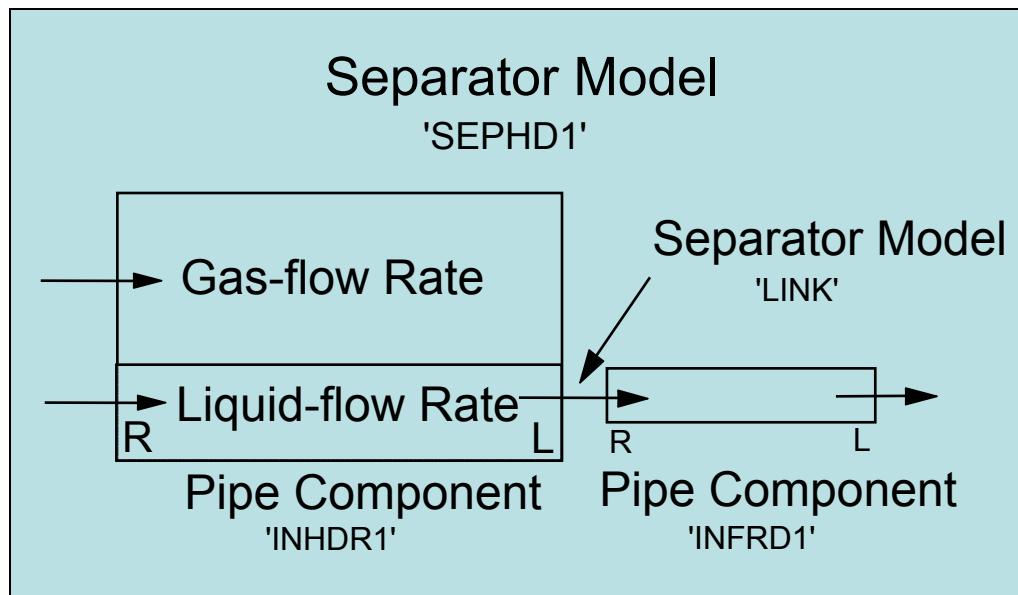
# Separator

- Steam generator secondary side version of model requires two models be used
  - steam separation to steam lines
  - liquid separation to downcomer



# Separator

- Horizontal pipe connection version of model is flow regime dependent
  - Flow separation is dependent on liquid level in stratified flow and pipe connection geometry
- \*no separation effects for mixed flow regime

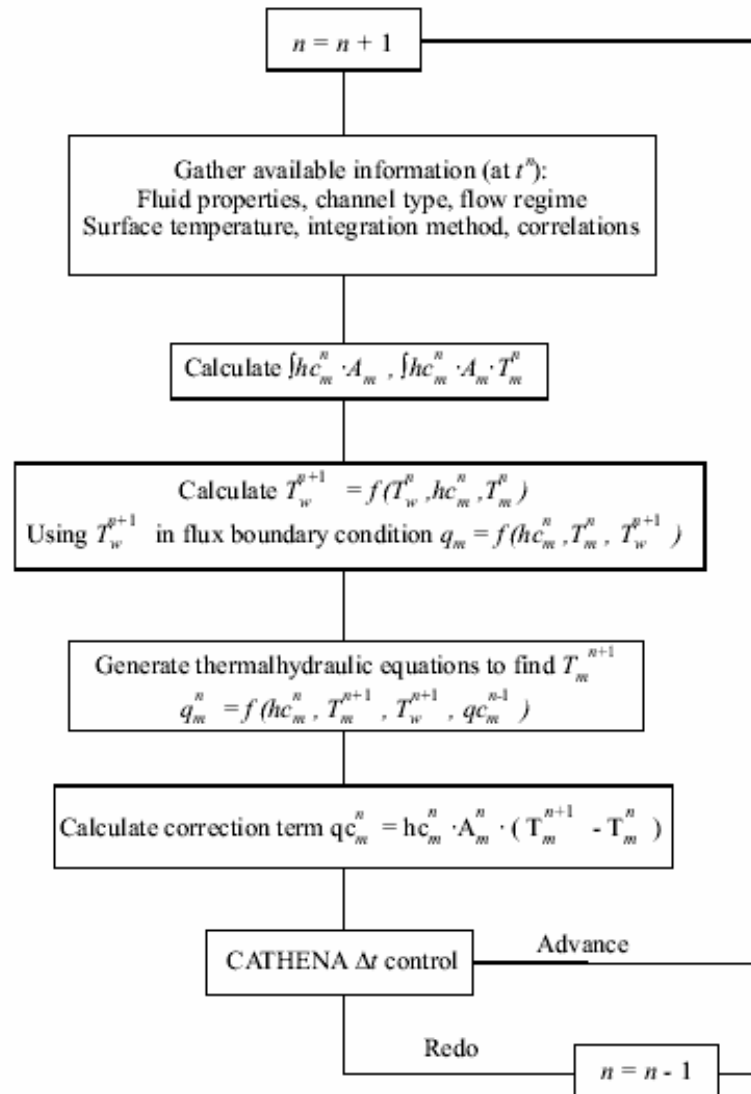


# Valve

- Used to represent the flow behaviour of valves or orifices
  - Applied at connection of two pipe components or pipe component and reservoir component
  - Five types of valves supported
    - normal valve
    - check valve
    - MAPLE-X10 check valve
    - relief valve
    - Fisher valve
  - Choked or critical flow is not considered in this model
- \*choked flow may be specified for the pipe connection



# Thermal-hydraulic – Heat Transfer Coupling



# Wall Friction

General form

$$\tau_{kw} = -\zeta_k \left[ \frac{\tau^* f_{fbun} f_{kw}}{D_e} \rho_k |v_k| \frac{v_k}{2} + \tau_k^* f_{kbun} \left( \frac{k}{l} \right) \rho_m |v_m| \frac{v_m}{2} \right]$$

$$v_m = \frac{C_{0g} \alpha_g \rho_g v_g + C_{0f} \alpha_f \rho_f v_f}{\rho_m}$$

$$\rho_m = \alpha_g \rho_g + \alpha_f \rho_f$$

# Wall Friction

## Smooth pipe friction

$$f = \begin{cases} 0.188Re^{-0.2} & Re \geq 1460 \\ \frac{64}{Re} & Re < 1460 \end{cases}$$

## Rough pipe friction

$$\frac{1}{\sqrt{f}} + 2 \log_{10} \left( \frac{\varepsilon}{D_e} \right) = 1.14 - 2 \log_{10} \left( 1 + 9.35 \frac{D_e/\varepsilon}{Re\sqrt{f}} \right)$$

## Homogeneous Two-Phase Multiplier

$$\tau_{kw} = -\zeta_k \left( \tau_w^* f_{fbun} \frac{f_{km}}{D_e} + \tau_k^* f_{kbun} \frac{k}{l} \right) \rho_m |v_m| \frac{v_m}{2}$$

# Heat Transfer and Fluid Flow Service, H.T.F.S.

$$\Phi_f = 1 + \frac{C}{X} + \frac{1}{X^2}$$

Two-phase fluid

$$\Phi_g = X^2 + CX^2 + 1$$

Gas alone

$$X = \frac{\left[ \frac{\partial P}{\partial z} \right]_f}{\left[ \frac{\partial P}{\partial z} \right]_g} = \frac{\Phi_g^2}{\Phi_f^2}$$

# Martinelli-Nelson Two-Phase Multiplier

$$\tau_{kw} = -\zeta_k \tau_{MN}^* \left( f_{fbun} \frac{f_w}{D_e} + f_{kbun} \frac{k}{l} \right) \frac{G_f^2}{2\rho_m}$$

$$\tau_{MN}^* = \Phi \Gamma$$

$$\Phi = \exp \left( \sum_{i=0}^4 \sum_{j=0}^7 a_{ij} (P_f^*)^j Y^i \right)$$

$$\Gamma = \sum_{i=0}^5 (a_i + b_i P_f^*) (\ln (0.0036 |G^*|) + 0.2)^i$$

$$P_f^* = P_f / (6.89476 \times 10^6)$$

$$Y = \ln(100X_f + 1); \quad X_f \text{ is the flow quality}$$

$$G^* = G \cdot 2.04816 \times 10^{-1}; \quad G \text{ is the mass flux}$$

# Friedel Two-Phase Multiplier

$$\tau^* = A + 3.21 \frac{x_a^{0.78} (1 - x_a)^{0.224}}{Fr_{tp}^{0.0454} We_{tp}^{0.035}} \left(\frac{\rho_f}{\rho_g}\right)^{0.91} \left(\frac{\mu_g}{\mu_f}\right)^{0.19} \left(1 - \frac{\mu_g}{\mu_f}\right)^{0.7}$$

$$A = (1 - x_a)^2 + x_a^2 \frac{\rho_f f_g}{\rho_g f_f}$$

$$Fr_{tp} = \frac{G^2}{g D_{hy} \rho_{tp}^2}$$

$$We_{tp} = \frac{G^2 D_{hy}}{\rho_{tp} \sigma}$$

$$\rho_{tp} = \frac{\rho_f \rho_g}{x_a \rho_f + (1 - x_a) \rho_g}$$

# Crept Pressure-Tube Friedel

$$\Delta P_{fric} = \tau^* \left( \frac{\kappa_f \cdot f(\varepsilon, D_{hy}, Re)}{D_{hy}} + \kappa_k \cdot \left( \frac{k}{l} \right) \right) \cdot \frac{G_{mix}^2}{2 \cdot \rho_f}$$

where  $f(\varepsilon, D_{hy}, Re)$  is the Colebrook-White friction factor from Equation 4.4-5 and,

$$\tau^* = \left( 1.0 + \gamma (\Phi_{LO}^2 - 1.0) \right)$$

where  $\Phi_{LO}^2$  is the Friedel two-phase friction multiplier given by,

$$\Phi_{LO}^2 = A + 3.21 \cdot \frac{x_a^{0.78} \cdot (1 - x_a)^{0.224}}{Fr_{tp}^{0.0454} \cdot We_{tp}^{0.035}} \cdot \left( \frac{\rho_f}{\rho_g} \right)^{0.91} \cdot \left( \frac{\mu_g}{\mu_f} \right)^{0.19} \cdot \left( 1 - \frac{\mu_g}{\mu_f} \right)^{0.7}$$

$$A = (1 - x_a)^2 + x_a^2 \cdot \frac{\rho_f \cdot f_g}{\rho_g \cdot f_f}$$

$$Fr_{tp} = \frac{G^2}{g D_{hy} \rho_{tp}^2}$$

$$We_{tp} = \frac{G^2 D_{hy}}{\rho_{tp} \sigma}$$

$$\rho_{tp} = \frac{\rho_f \rho_g}{x_a \rho_f + (1 - x_a) \rho_g}$$

# Interface Momentum Transfer

$$\tau_{ki} = (-1)^k \frac{A_i \rho_i f_i}{g} |v_g - v_f| (v_g - v_f)$$

$$f_{i,b} = \frac{24(1 + 0.15 Re_i^{0.687})}{Re_i} + \frac{f_{i,\infty}}{(1 + 4.25 \times 10^4 Re_i^{-1.16})} \quad \text{Disperse bubble}$$

$$Re_i = \frac{\rho_{i,b} D_b |v_r|}{\mu_f}$$



# Vertical Annular Interface Friction

Popov & Rohatgi model

$$A_{ib} = A_i \left( 1 - \left( \frac{\alpha_g - \alpha^{lpri}}{1 - \alpha^{lpri}} \right)^{\frac{1}{2}} \right); \quad \alpha_g > \alpha^{lpri}$$

$$A_i = \frac{4\sqrt{\alpha_g}}{D_e}$$

$$\alpha_{gc} = 1 - \min [E\alpha_f, \alpha_f]$$

$$E = \tanh \left( 2.9 \times 10^{-6} V_*^{2.5} D_*^{1.25} Re_\delta^{0.25} \right)$$

$$Re_\delta = \frac{4\delta\rho_f |v_f|}{\mu_f}$$

$$V_* = |v_g - v_f| \left( \frac{\sigma g (\rho_f - \rho_g)^{\frac{1}{3}}}{\rho_g^{\frac{4}{3}}} \right)^{-\frac{1}{4}}$$

$$\delta = \frac{D_e}{2} (1 - \sqrt{\alpha_g})$$

$$D_* = \frac{D_e}{\sqrt{\frac{\sigma}{g(\rho_f - \rho_g)}}}$$

# Vertical Annular Interface Friction

Popov & Rohatgi model

$$f_i = f_{ia} \left( 1 + 150 \left( 1 - \sqrt{\alpha_g + (1 - \alpha_{gc})} \right) \right) V_{r^*}^{2.5}$$

$$V_{r^*} = \max \left[ 1, \frac{|v_g - v_f|}{V_r^c} \right]$$

$$V_r^c = \frac{2.6\sigma \sqrt{\rho_f / \rho_g} V_\mu^{0.8}}{\max[1, Re_\delta]^{0.2} \mu_f}$$

$$f_{ia} = 2.0 \times 10^{-2}$$

$$f_{ia} = \frac{4\mu_g}{\rho_g D_e (1 - \sqrt{\alpha_g}) |v_g - v_f|}$$

# Interface Heat Transfer

$$\sum_k m_{ki} = 0$$

$$\sum_k \left( m_{ki} \left( h_{ki} + \frac{v_{ki}^2}{2} \right) + q_{ki} - q_{wi} - \tau_{ki} v_{ki} - P''_{ki} \right) = 0$$

# Wall-to-Fluid Integration Methods

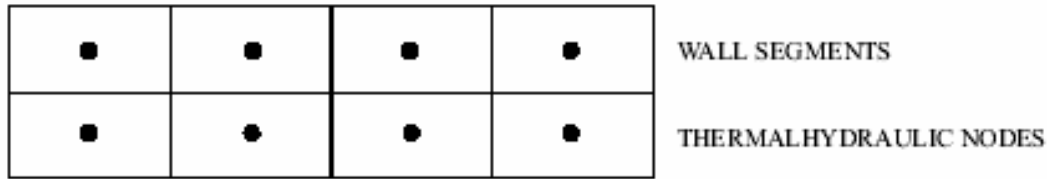
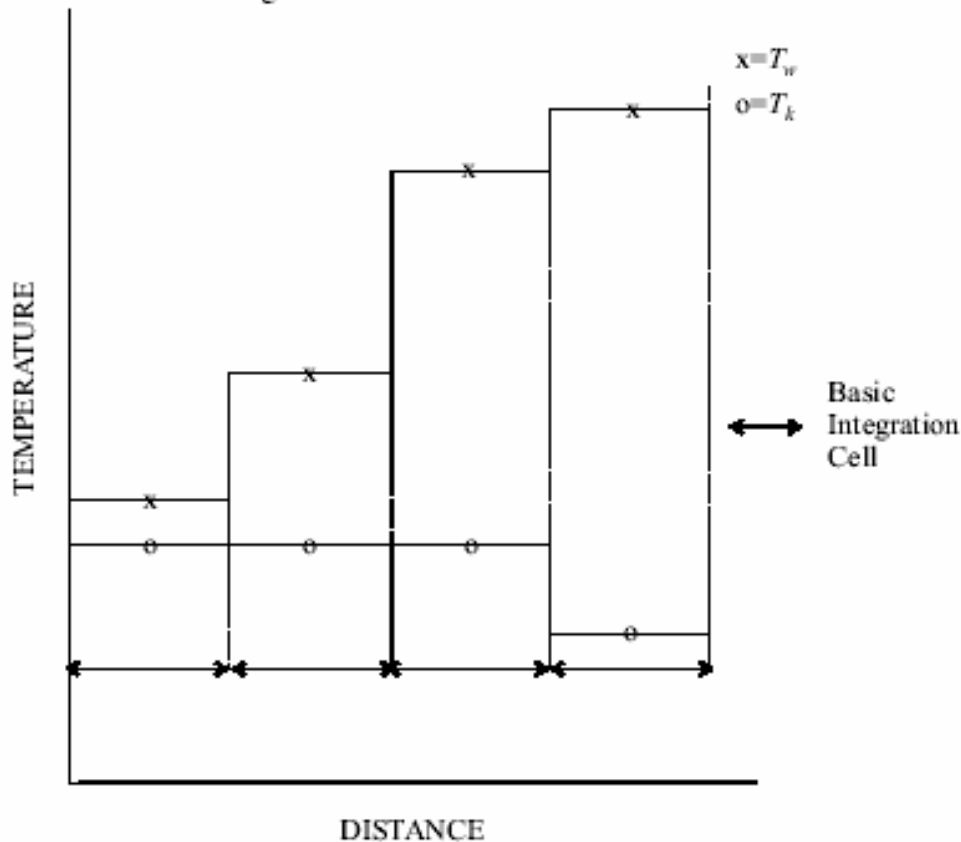


FIGURE 5.2-2: Nodalization Scheme for the Constant-Temperature-Over-Each-Segment Integration Method.



Constant  
Temperature  
Over each  
Segment

# Wall-to-Fluid Integration Methods

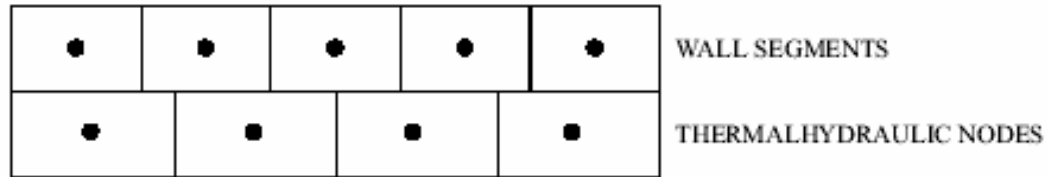
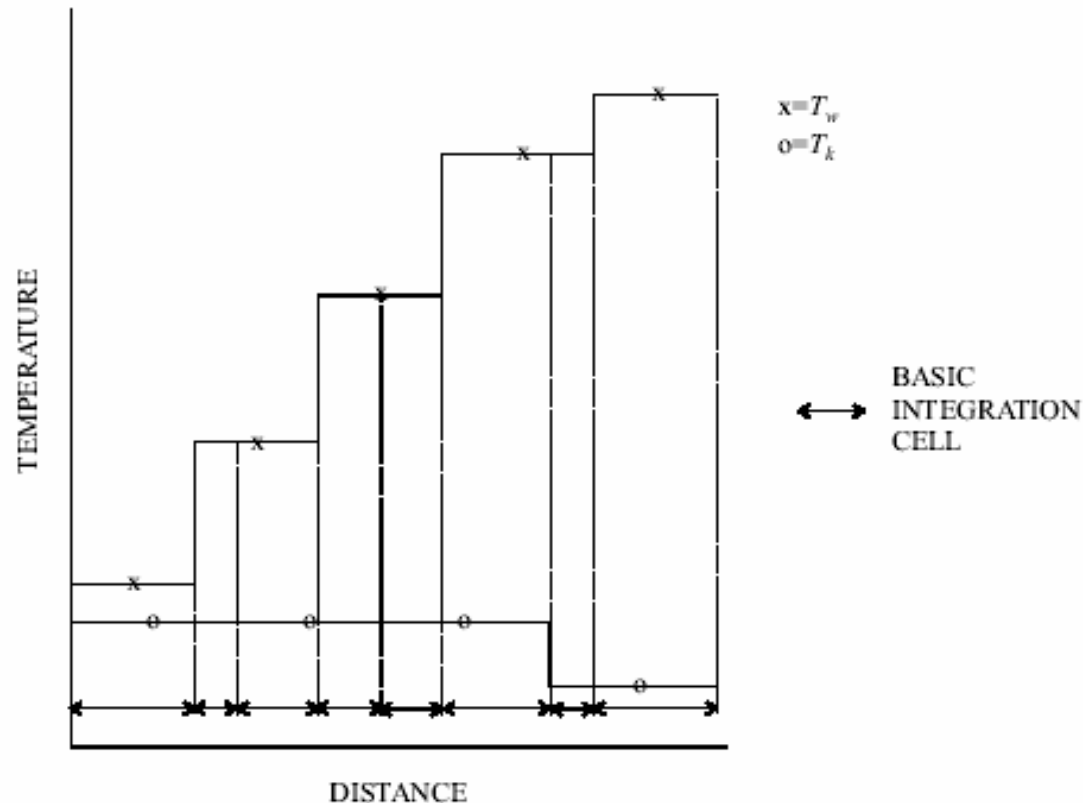


FIGURE 5.2-4: Non-Coincident Mesh Nodalization Scheme for the Constant-Temperature-Over-Each-Segment Integration Method



# Wall-to-Fluid Integration Methods

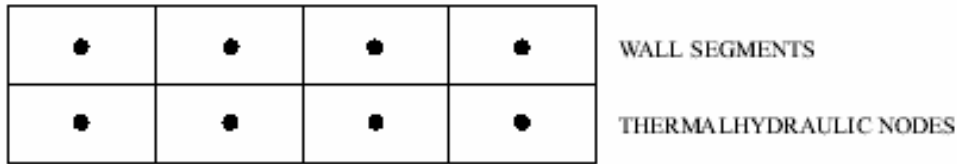
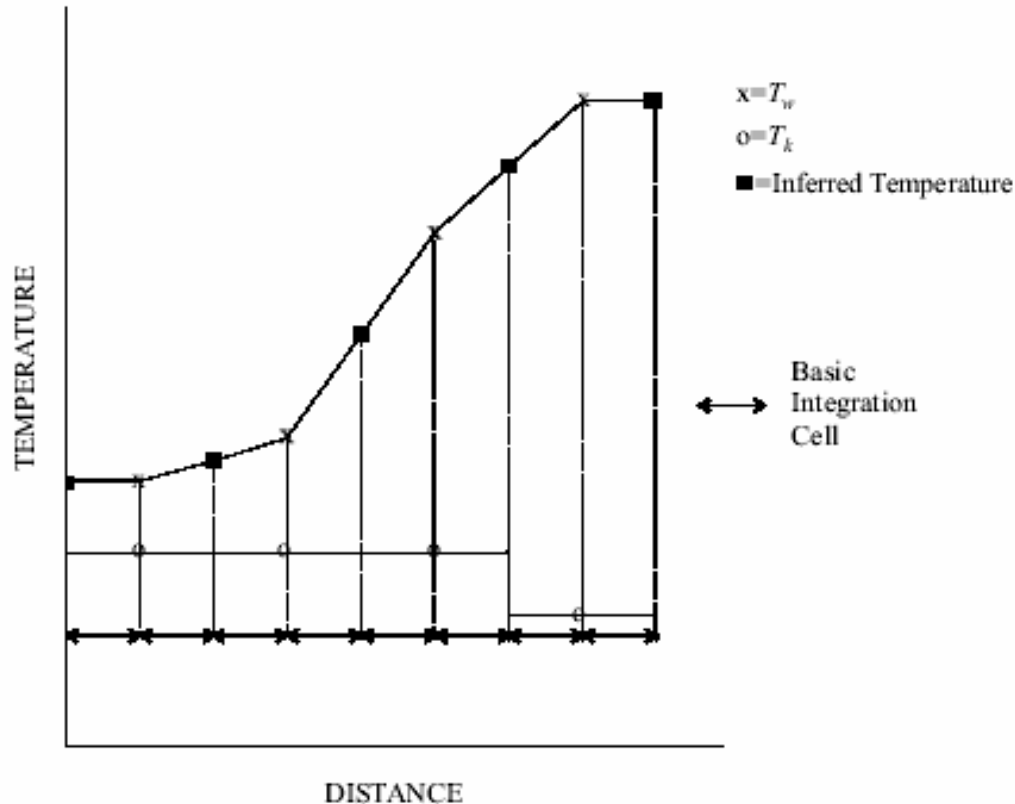


FIGURE 5.2-6: Nodalization Scheme for the Linear Inferred Temperature 3 Point Integration Method



Linear  
Temperature  
3 point

# Wall-to-Fluid Integration Methods

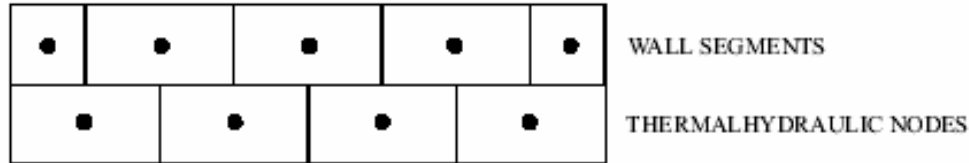
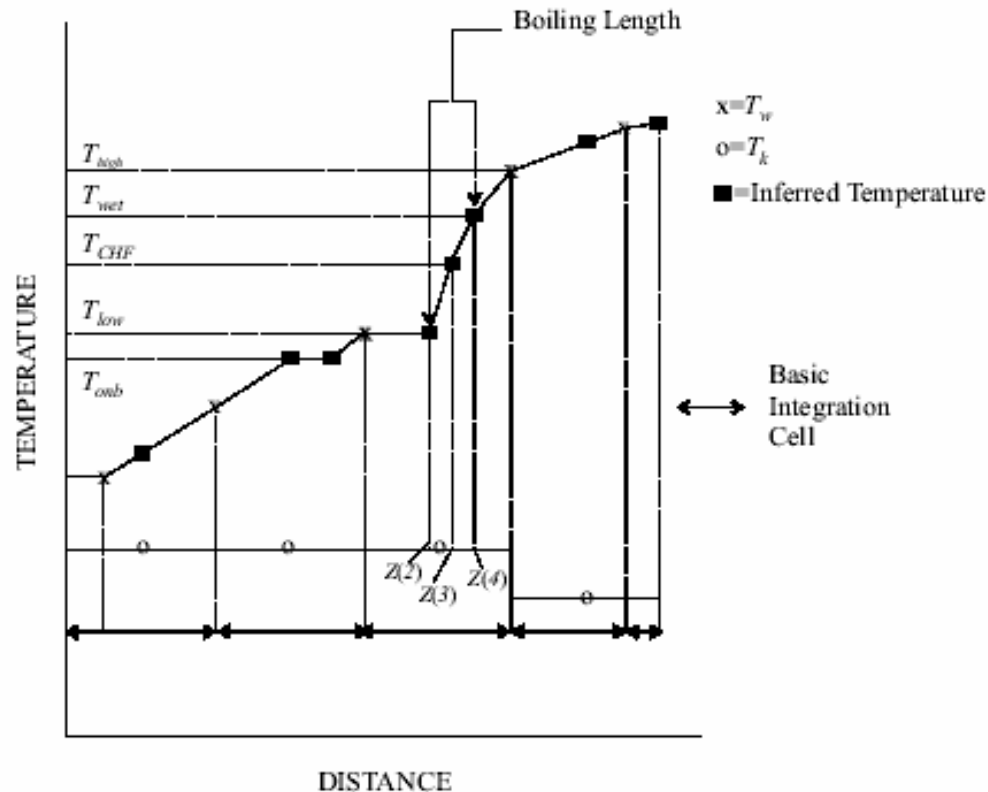
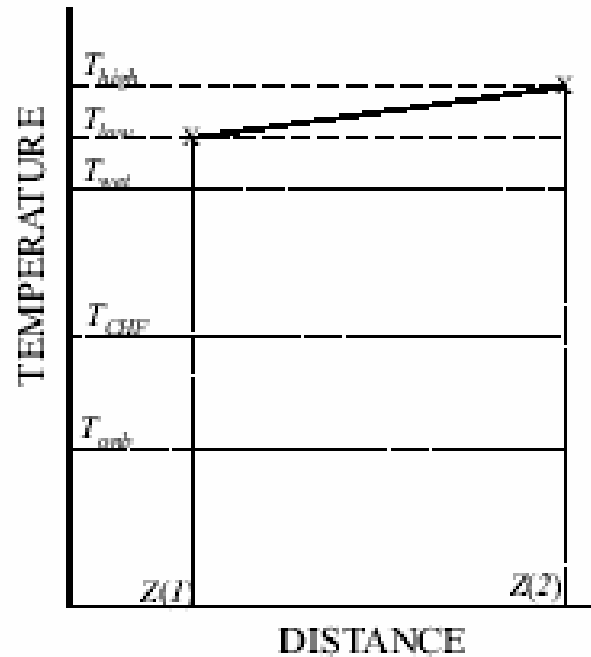


FIGURE 5.2-8: Nodalization Scheme for the Quench Inferred Temperature Integration Method

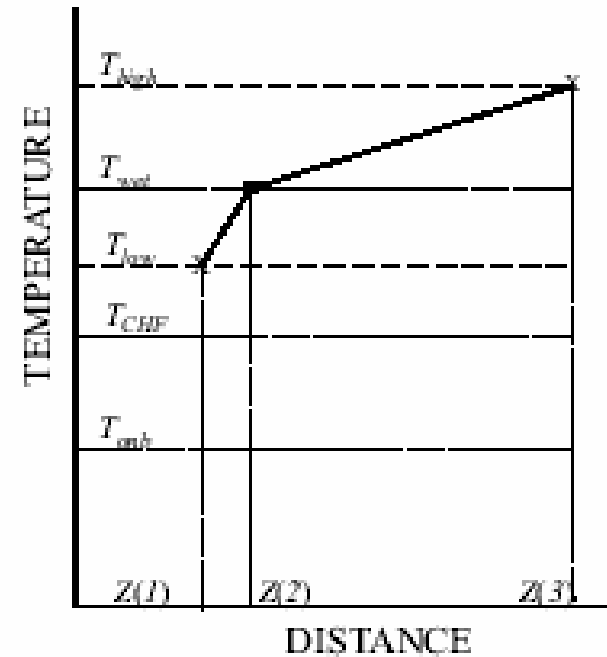


Quench  
Inferred  
Temperature

# Wall-to-Fluid Integration Methods



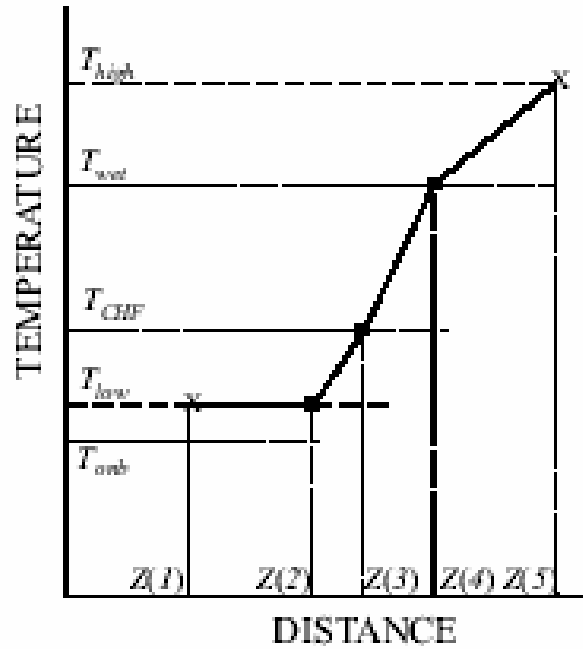
(A)



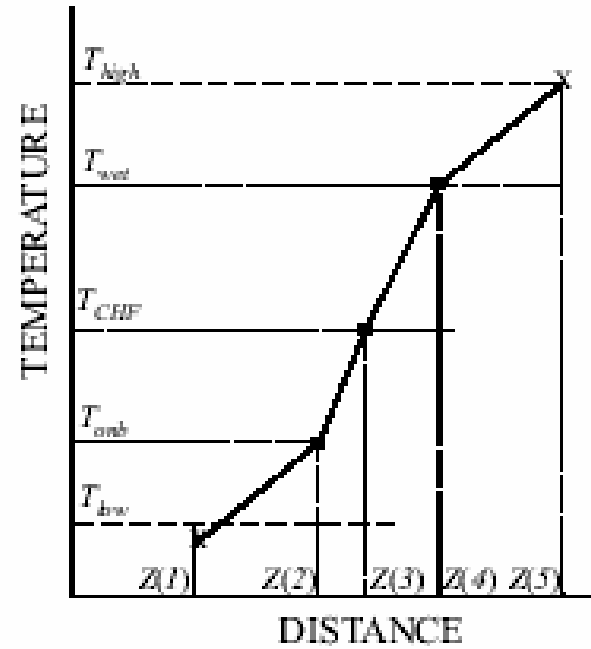
(B)



# Wall-to-Fluid Integration Methods

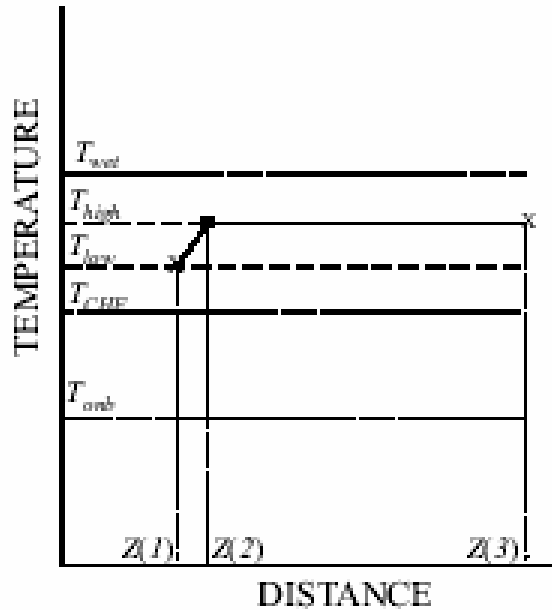


(C)

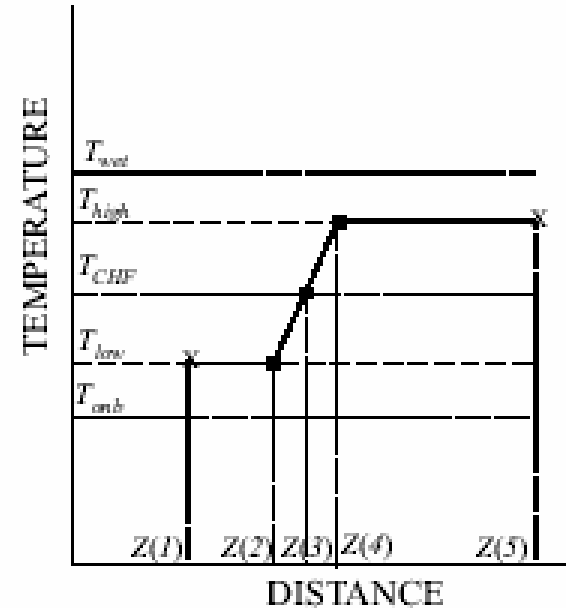


(D)

# Wall-to-Fluid Integration Methods

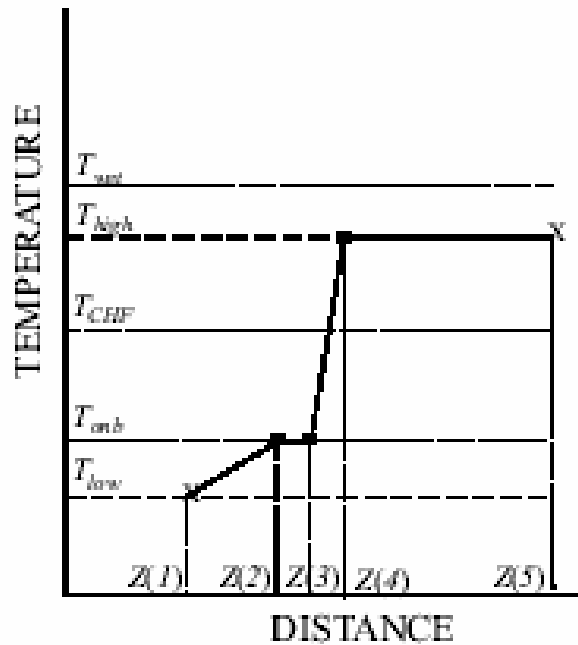


(E)



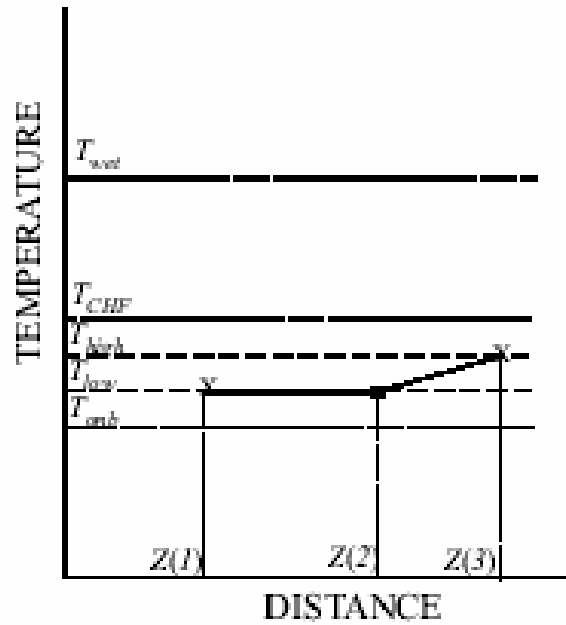
(F)

# Wall-to-Fluid Integration Methods

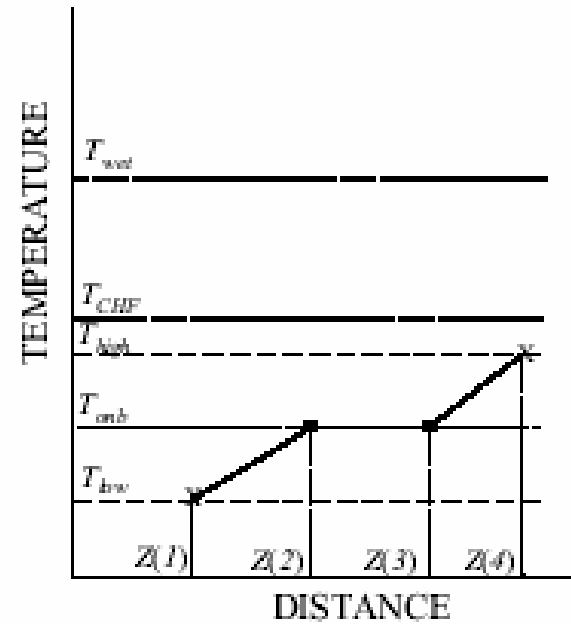


(G)

# Wall-to-Fluid Integration Methods

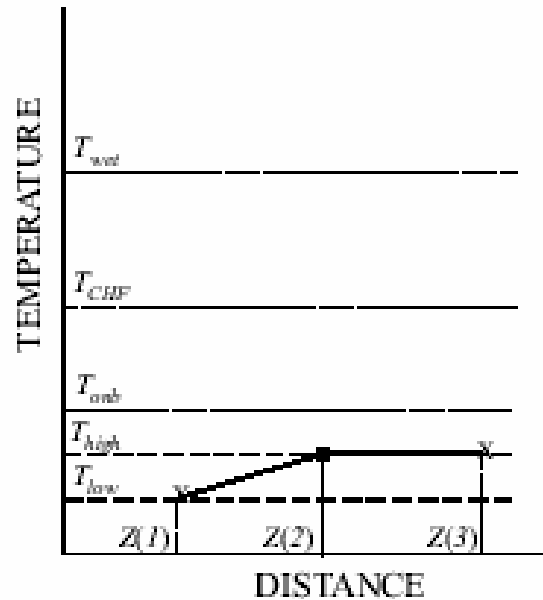


(H)



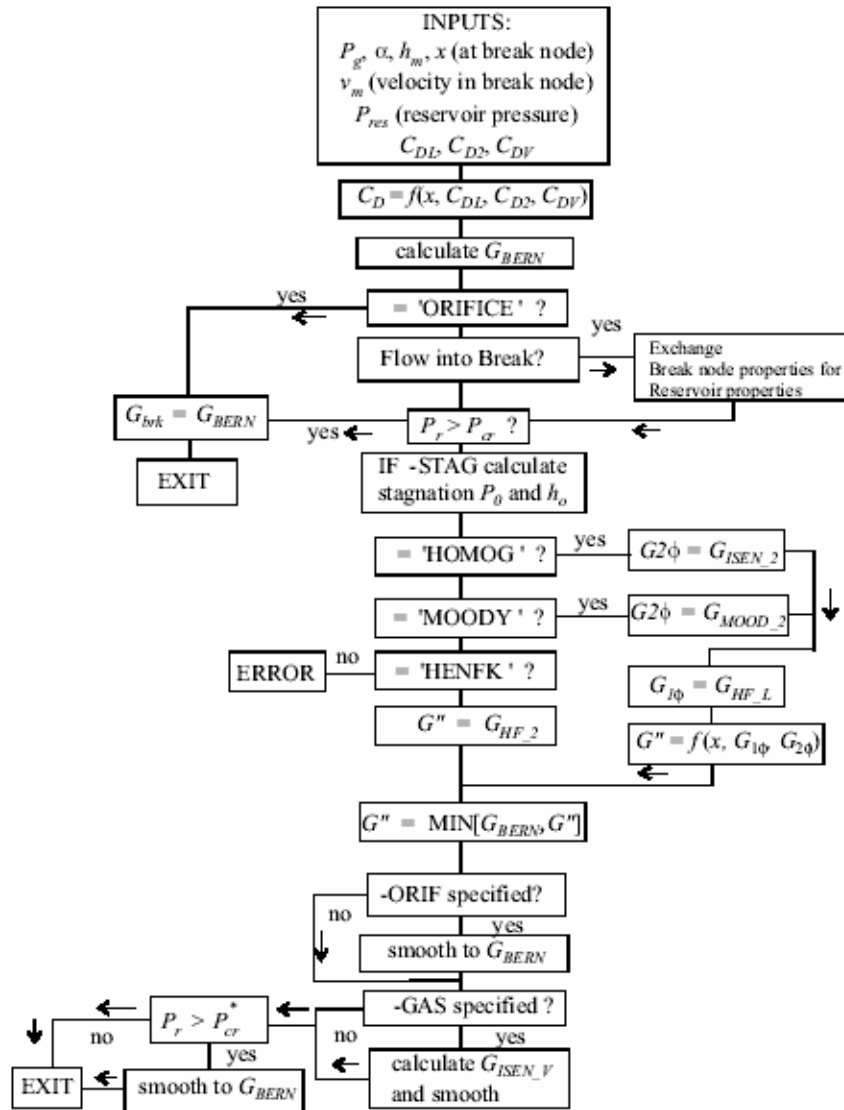
(I)

# Wall-to-Fluid Integration Methods

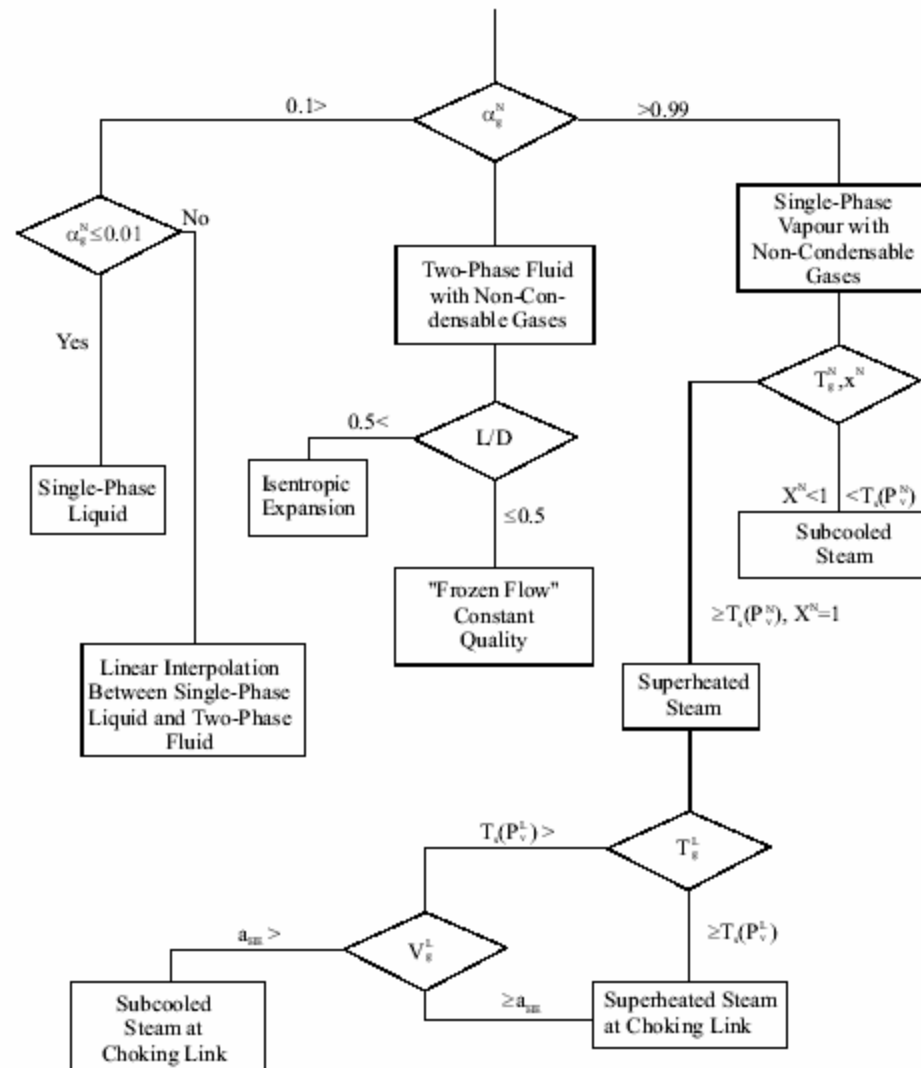


(J)

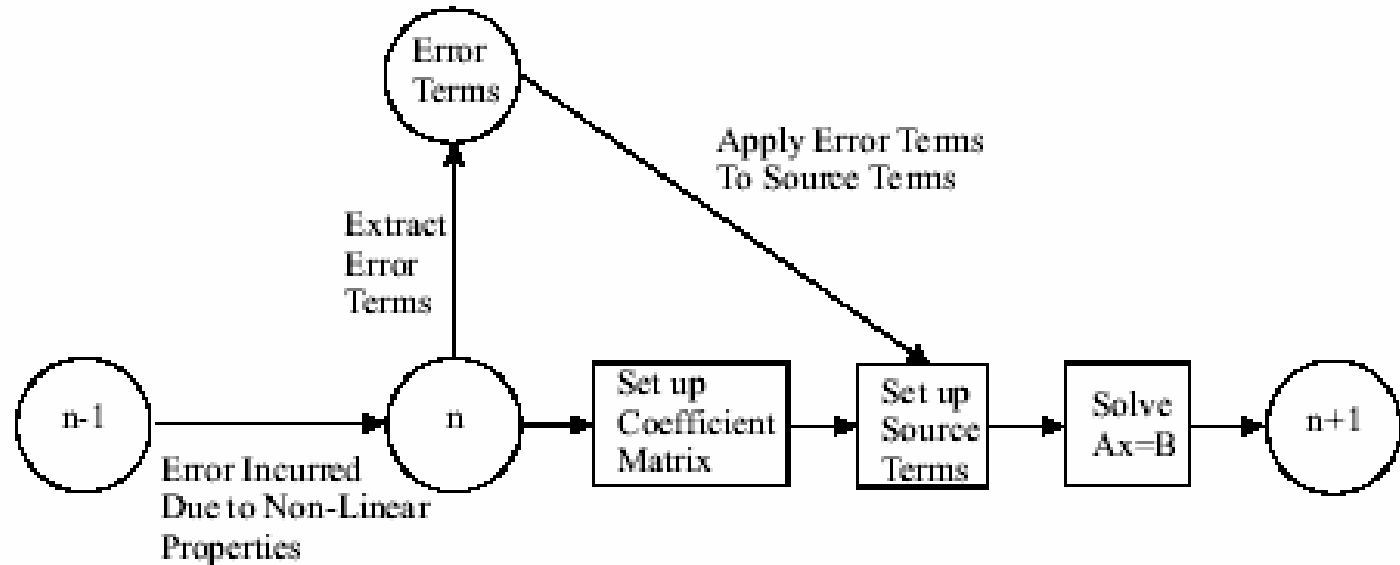
# Break Model



# Critical Flow Model

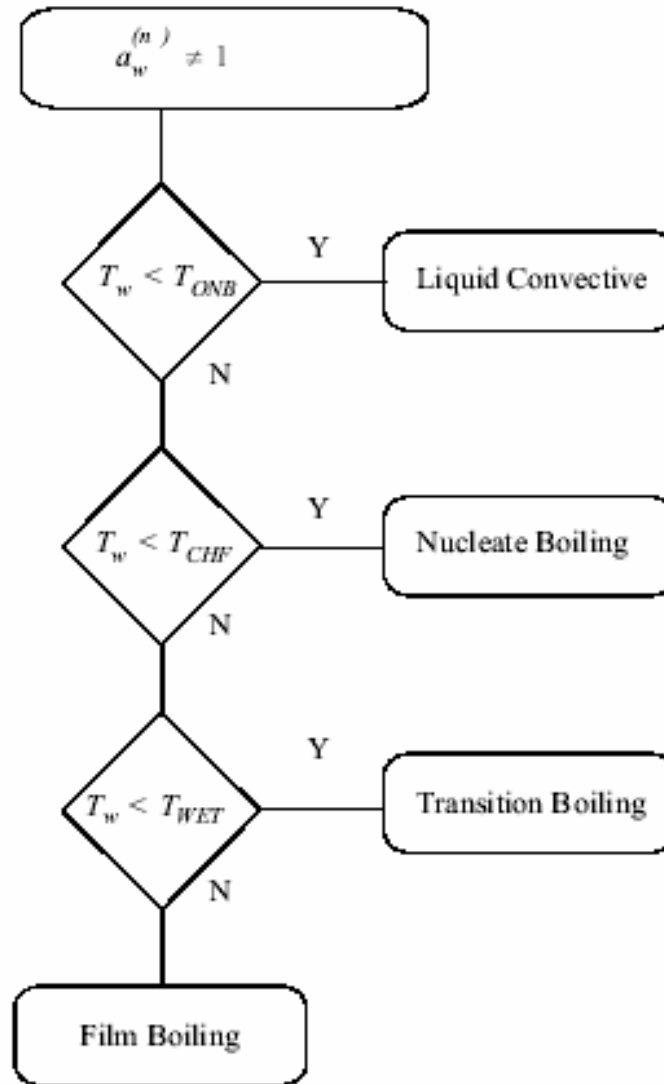


# Mass Conservation Error Correction Model





# Heat Transfer Correction Logic



- Questions?